



# Part 5: Evaluating Landfill Gas Potential

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# Outline



- Objectives
- Rough Approximation Method
- Model Estimates
- Field Testing
- Summary



# Objectives



- **Estimate the current and future quantities of gas that will be generated and may be recovered at a landfill**
- **Information is used for landfill gas project planning and design**
- **3 methods available**



# Landfill Gas Generation

- Amount of LFG production is governed by:
  - amount of waste
  - type of waste
  - age of waste
  - moisture content
  - temperature
  - pH
- These factors cannot be easily modified
- LFG production peaks about one year after waste placement and decreases 2% to 8% per year thereafter

# Rough Approximation Method



- **Simplest method**
- **Assumes that each metric ton of waste will produce approximately 6 m<sup>3</sup> of landfill gas per year**
- **Waste should be less than 10 years old**
- **Production rate may be sustained for approximately 5 to 10 years**

# Rough Approximation Method - Confidence Levels



- **This approach is used for initial project planning and screening (not for system design)**
- **Estimates in the range of approximately +/- 50 % accuracy**



# USEPA LanGem Model

- **First Order Decay Equation**
- **Takes into account site specific information**
- **Rate constants can be adjusted for regional climatic conditions**
- **Best used for landfills with greater than 1 million tons of waste in-place**

# USEPA LanGem Model



- **USEPA model is widely used in the LFG industry**
- **USEPA model consistent with Intergovernmental Panel on Climate Change Protocols (IPCC) for calculating greenhouse gas emissions inventories**
- **Other LFG models available**





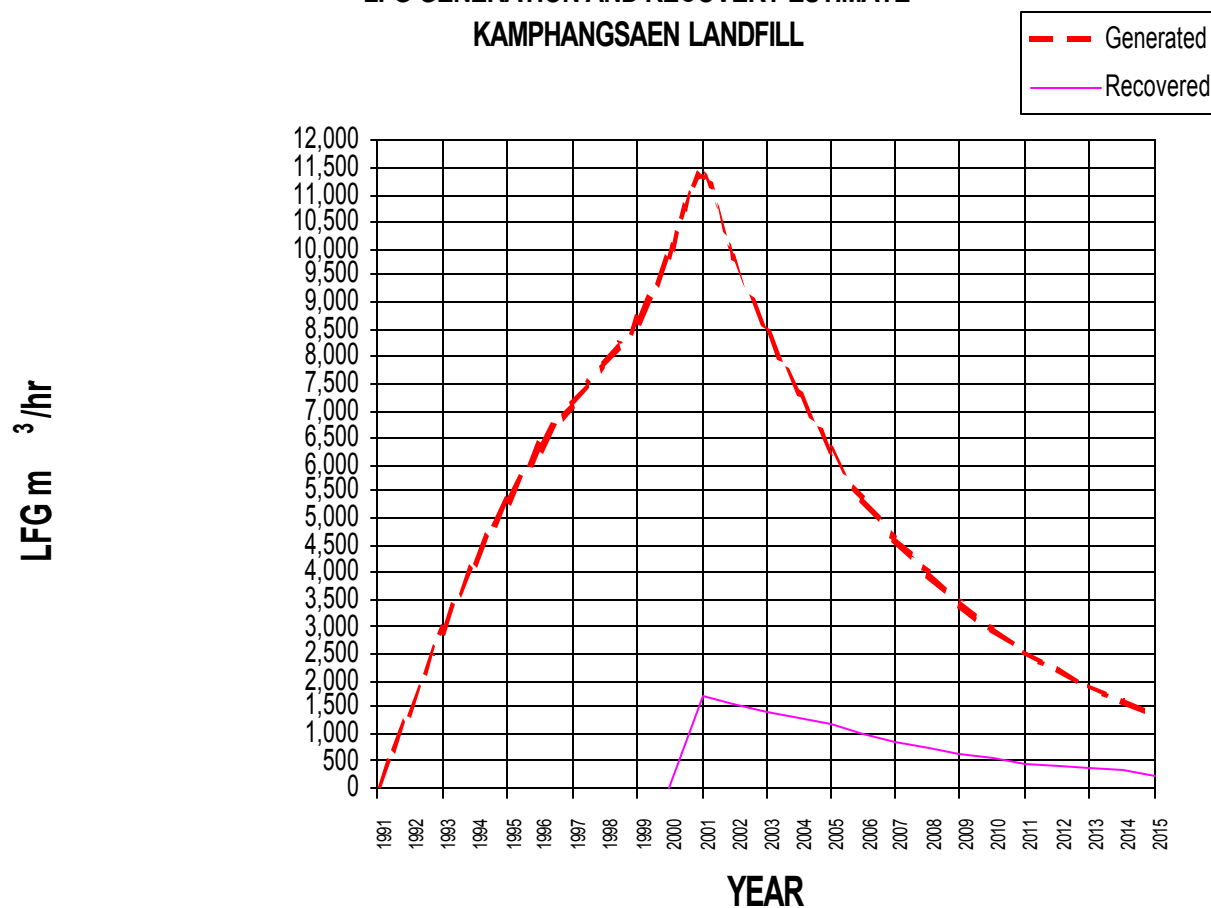
# Model Estimates

- **Projects Landfill Gas Generation Rate**
- **Projects Landfill Gas Recovery Potential**
- **Confidence Levels**

# Model Output



**LFG GENERATION AND RECOVERY ESTIMATE  
KAMPHANGSAEN LANDFILL**



# Methodology

- **USEPA Landfill Gas Emissions Model**

$$Q = L_o R (e^{-k_c} - e^{-k_t})$$

- **Develop Site-Specific Inputs:**
  - **Methane Generation Potential ( $L_o$ )**
  - **Methane Generation Rate Constant ( $k$ )**
- **Projected Methane Generation and Recovery Rates**

# Key Inputs



- **Year Landfill Opened**
- **Annual Acceptance Rate**
- **Quantity of Waste In-Place**
- **Remaining Disposal Capacity**
- **Landfill Closure Date**
- **Precipitation**



# Methane Generation Potential (Lo)



- **Range of Values:**
  - 0 – 312 ( $\text{m}^3\text{CH}_4/\text{Mg}$ )
- **USEPA Default Values:**
  - CAA – 170 ( $\text{m}^3\text{CH}_4/\text{Mg}$ )
  - AP42 – 100 ( $\text{m}^3\text{CH}_4/\text{Mg}$ )
- **Suggested Local Value:**
  - Approximately 140 - 180 ( $\text{m}^3\text{CH}_4/\text{Mg}$ )

# Methane Rate Constant (k)



- **Range of Values:**
  - **0.003 – 0.4 (l/yr)**
- **USEPA Default Values:**
  - **CAA – 0.05 (l/yr)**
  - **AP42 Wet Climate – 0.04 (l/yr)**
  - **AP42 Dry Climate – 0.02 (l/yr)**
- **Suggested Local Value:**
  - **Approximately 0.05 - 0.15 (l/yr)**

# Projected LFG Generation Rate



- **Model output provides an estimate of annual methane generation rates**
- **Generally assumes landfill gas contains 50 % methane**





# Projected LFG Recovery Rate



- The actual LFG recovery rate will depend on the following:
  - LFG collection system coverage ( $\% = \text{radius of influence} / \text{landfill area}$ )
  - LFG recovery system collection efficiency (depends on collector design and landfill characteristics)





# Projected LFG Recovery Rate, continued...



- **Expected range:**
  - **60 to 85 % of projected landfill gas generation rate**

# Confidence Levels

- **Sources of Uncertainty:**
  - **Method**
  - **Data quality**
  - **Collection efficiency of the landfill gas system**
  - **Other factors**
- **Estimates in the range of +/- 25 % for initial years**
- **Greater variances in the longer term**

# Field Testing



- **Install test wells**
- **Perform testing and monitoring**
- **Field Testing Issues**
- **Confidence Levels**





# Install Test Wells



- **Install as many vertical extraction wells or horizontal collectors as possible in representative portions of the landfill**
- **Flare recovered gas to control discharge**

# Perform Testing and Monitoring



- **Balance the well field**
- **Recover LFG on a continuous basis during the testing period**
- **Monitor gas quality at each well and at the flare station**
- **Review results**



# Field Testing Issues



- **Advantages:**

- Provides site-specific data
- Provides information on landfill leachate levels

- **Disadvantages:**

- May over-estimate sustainable LFG recovery rate
- May not provide information on seasonal variations



# Confidence Levels



- Sustainable gas yields may be only 50 % of results from a field testing program
- Extend testing program to increase confidence levels and verify landfill gas resources





# Summary



- **Information on LFG recovery rates is a critical element in project planning and sizing of utilization equipment**
- **3 methods available**
- **LFG modeling combined with field testing provide the best results**
- **Field testing should be performed on a continuous basis over an extended period**